Fundamental data reporting

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Fundamental data reporting

1. Article 8 and 9 of the draft IAs
    *   Reporting entities

2. Reported data:
    *   Electricity data
    *   Gas data
    *   LNG data
    *   Gas storage data

1ˢᵗ level

REMIT

2ⁿᵈ level

REMIT Implementing Acts (IAs)
on the basis of Article 8 of REMIT

3ʳᵈ level

Requirements for the registration of RRMs
(Trade and Fundamental data)

Technical Specifications for RRMs

Manual of Procedures on Transaction and Fundamental Data Reporting
on the basis of Article 10(3) of the draft IAs

Transaction Reporting User Manual (TRUM)
on the basis of Article 5(2) of the draft IAs

Reporting of electricity fundamental data					
	ENTSO-E on behalf of MPs	TSOs	Third-party RRMs	MPs	When?
Transparency platform data	√				9 months following the IA's entry into force, but not before the platform is operational
Electricity Nominations		√	√		15 months following the IA's entry into force

Reporting of gas fundamental data

	ENTSOG on behalf of MPs	TSOs	LSOs	SSOs	Third-party RRMs	MPs	When?
Central platform data	√						9 months following the IA's entry into force
Gas Nominations		√			√		15 months following the IA's entry into force
Availability of LNG facilities			√		√		
Unloading and reloading of LNG			√		√	√	
Availability of storage facilities				√	√		
Amount of gas stored				√	√	√	

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Reporting entity	Reported information	Submission
ENTSO-E	Day-ahead Net Transfer Capacity, Physical flows, Outages data, Actual generation per generation unit, Description of generation/production units, Description of consumption units.	As soon as information becomes available
		Not later than the following working day

Schemas: Publication Market Document format (IEC62325-451-3), Unavailability Market Document (IEC62325-451-6), Generation and Load Market document (IEC62325-451-6-generationload), Configuration document (IEC62325-451-6).

Reporting entity	Reported information	Submission
TSOs	Long term (yearly and monthly), day-ahead and intraday cross border nominations, final nominations	Not later than the following working day

Schemas: Schedule Document format (IEC62325-451-2-schedule)

Reporting entity	Reported information	Submission
ENTSOG	Technical, available and contracted firm capacity Total, available and contracted interruptible capacity Aggregated day-ahead and the final re-nominations Physical flows Planned and actual interruption of interruptible capacity Planned and unplanned interruptions to firm capacity.	As soon as information becomes available

Schemas: Edigas format

Reporting entity	Reported information	Submission
TSOs	Disaggregated Network User (market participant) related data Day-ahead and final (re-)nominations of booked capacities	Not later than the following working day

Schemas: Edigas format

LNG data 1/2

Reporting entity	Reported information	Submission
LSOs	The technical, contracted and available capacity of the LNG facility in daily resolution	Not later than following working day
LSOs	Send-out and inventory of the LNG facility in a daily resolution	
LSOs	Planned and unplanned unavailability announcements of the LNG facility including the time of announcement and the capacities concerned	As soon as information becomes available

[the use of ALSI schema and/or ACER developed schema is still discussed]

Reporting entity	Reported information	Submission
MPs or LSOs on their behalf	Information related to unloading and reloading of cargoes	Not later the working day following unloading or reloading
MPs or LSOs on their behalf	The planned unloading or reloading at the LNG facilities in a daily resolution for the next month	In advance of the month to which it relates

[the use of ALSI schema and/or ACER developed schema is still discussed]

Reporting entity	Reported information	Submission
SSOs	The technical, contracted and available capacity of storage facility	Not later than the following working day
SSOs	Amount of gas in stock at the end of the gas day, inflows (injections) and outflows (withdrawals) for each gas day	
SSOs	Planned and unplanned unavailability announcements of the storage facility including the time of the announcement and the capacities concerned	As soon as information becomes available

[the use of AGSI schema and/or ACER developed schema is still discussed]

Reporting entity	Reported information	Submission
MPs or SSOs on their behalf	The amount of gas the market participant has stored at the end of the gas day	Not later than the following working day

[the use of AGSI schema and/or ACER developed schema is still discussed]

Thank you for your attention!

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